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Draft Fast Track Self Governance Report		
GC0189: Grid Code clarifications (ECC and ECP) Overview: This modification seeks to correct a number of inconsistencies and mistakes in the Grid Code, specifically in the European Connection Conditions (ECC) and European Compliance Processes (EPC) relating to the Compliance function. All changes are clarifications which are not material and have a single solution.		Modification process & timetable 1 Proposal Form 01 August 2026 2 Draft Fast Track SG Report 19 August 2026 3 Final Fast Track SG Report / Appeals Window 01 September to 22 September 2026 4 Implementation 06 October 2026
Status summary: The Draft Fast Track Self Governance Report has been prepared for the determination vote at Panel.		
This modification is expected to have a: Low impact Generators, Transmission System Owners, Interconnectors, Network Operators, National Energy System Operator		
Modification drivers: Efficiency		
Proposer’s recommendation of governance route	Fast-track Self-Governance modification	
Who can I talk to about the change?	Proposer: Amanda Rooney Amanda.rooney@neso.energy	Code Administrator Contact: Sarah Williams sarah.williams@neso.energy

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Appeals window	If you want to appeal this decision, please send your <u>appeals form</u> and relevant documentary evidence to <u>industrycodes@ofgem.gov.uk</u> by 5pm on 22 September 2026 and ensure you copy in <u>grid.code@neso.energy</u>
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What is the issue?

Following a review of the Grid Code, NESO has identified a number of legal text inaccuracies. This modification proposes to make changes to the text which will correct those inaccuracies.

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Why change?

The change is proposed to correct sections of the Grid Code with the aim of achieving an accurate Grid Code.

What is the Proposer's solution?

This modification proposes a solution for each defect identified as noted within the table in **Annex 01**.

Legal text errors that have been identified and have clear solutions have been included as in scope. (full list below)

Legal text

Legal text for this change can be found in **Annex 01**.

What is the impact of this change?

Minimal impact is anticipated to all impacted Users since the proposed change does not seek to introduce any new obligations to Grid Code Users.

Proposer's assessment against Grid Code Objectives	
Relevant Objective	Identified impact
(i) To permit the development, maintenance, and operation of an efficient, coordinated, and economical system for the transmission of electricity;	Neutral
(ii) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	Neutral
(iii) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Neutral

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(iv) To efficiently discharge the obligations imposed upon the licensee by this license* and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Neutral
(v) To promote efficiency in the implementation and administration of the Grid Code arrangements	Positive Removal of errors will result in a more accurate Grid Code.

* See Electricity System Operator Licence

When will this change take place?

Implementation date:

10 Business Days following the appeals window.

Proposer's justification of Implementation date:

Users are not expected to be impacted in a material way.

Date decision required by

The Panel will meet on 27 August 2026 to carry out their determination vote.

Implementation approach

No systems or processes are anticipated to require changes as a result of this modification.

Proposer's justification for governance route

Governance route: Self-Governance modification to proceed to Code Administrator Consultation
Fast-track Self-Governance modification

We have assured these changes within NESO and would like the checking of Panel and Parties via Code Administrator Consultation. We do not feel an Authority decision is required, nor Workgroup discussion.

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Interactions

☐ CUSC ☐ BSC ☐ STC ☐ SQSS
☐ European Network ☐ EBR Article 18 ☐ Other ☐ Other
Codes T&Cs¹ modifications

Industry engagement and feedback

These errors have been discussed with Parties and Panel in the past, but this package was not presented as a package for feedback. This modification was presented at the Grid Code Development Forum (GCDF) in August 2026.

Acronyms, key terms, and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
GC	Grid Code
GCDF	Grid Code Development Forum
NESO	National Energy System Operator
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
T&Cs	Terms and Conditions

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Annexes

Annex	Information
Annex 01	GC0189 Proposal form
Annex 02	GC0189 Legal Text

ECC	
ECC.6.3.7.3.4(iii):	Remove 'in no less than 0.5 seconds'. Add 'within'

ECP	
ECP.A.3.2.1(ii)	Add 'reference' to end of sentence for clarity
ECP.A.3.2.1(iii)	Add 'terminal voltage', remove 'voltage'
ECP.A.3.4.1(iii)	Remove 'voltage' Add 'in System voltage'
ECP.A.3.4.1(iv)	Remove 'voltage' Add 'in System voltage'
ECP.A.3.5.1 (ii), bullet (3)	'earth' changed to 'ground'
ECP.A.3.6 (title)	'and Frequency Sensitive Mode (FSM) ' added to clarify both LFSM-O and FSM within this section
ECP.A.3.6.7 (first section)	Deleted: The above suite of simulation studies equally apply for Electricity Storage Modules when in an export mode of operation and should also demonstrate transition to an import mode of operation in line with the stated Droop characteristics of the Electricity Storage

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	Module when in an import mode of operation. Three simulation studies need to be carried out: Added: The above suite of simulation studies in ECP.A.3.6.1 to ECP.A.3.6.5 equally apply for Electricity Storage Modules when in an export mode of operation. In addition, an Electricity Storage Module shall also demonstrate transition to import mode of operation in line with the stated Droop characteristics. When in an import mode of operation, three simulation studies need to be carried out:
ECP.A.3.6.7 (second reference)	Reference is erroneously repeated. Second reference changed to ECP.A.3.6.7.1
ECP.A.3.7.6	Add ' Power Park Module '
ECP.A.5.1.4	'E' added to erroneous reference which was just 'CP' to make ' ECP '
ECP.A.5.2.1	'Module' replaced with 'Unit' in Synchronous Power Generating Module (two instances)
ECP.A.5.2.2	'E' added to erroneous reference which was just 'CP' to make ' ECP '
ECP.A.5.1.4	'E' added to erroneous reference which was just 'CP' to make ' ECP '
ECP.A.5.7.4	Add 'of Synchronous Power Generating Module ', 'along with the', 'terminals of'. Remove ' Power ', change ' Module ' to ' Unit '. Remove 'terminals'. For clarity of section.
ECP.A.6.1.1 (very bottom)	Add 'For the avoidance of doubt, in case of Electricity Storage Modules, the tests shall be completed when Electricity Storage Module operates in a mode as to both export and import from the System.' For User clarity.
ECP.A.6.1.4	'E' added to erroneous reference which was just 'CP' to make ' ECP '
ECP.A.6.1.7	'E' added to erroneous reference which was just 'CP' to make ' ECP '

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ECP.A.6.6.3	Remove reference to ECP.A6.6.6, as not related
ECP.A.6.6.4	"ECP.A.6.6" added to specify 'Figure 1 below'
ECP.A.6.6.10(ii) and (iv)	'ECP.A.6.6' added to clarify the Figures referred to